Extractive Sector Transparency Measures Act Report

Reporting Year Reporting Entity Name	From:	20160101 TIDEWATER MIDSTF	To: REAM AND INFRASTF	20161231 RUCTURE LTD.						
Reporting Entity ESTMA Identification Number			E270942							
Subsidiary Reporting Entities (if necessary)			N/A							
Attestation: Please check one of the the boxes below and provide the required information										

Attestation (by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD], on the ESTMA report for the entity(ies) and period listed above. The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]

Director or Officer of Reporting Entity Full Name: Position Title: JOEL VORRA . CFO

Date: 5/31/2016

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year Reporting Entity Name	From: 20160101 To: 2016 TIDEWATER MIDSTREAM AND INFRASTRUCTURE LTD	1231
Reporting Entity ESTMA Identification Number	E270942	
Subsidiary Reporting Entities (if necessary)	N/A	

Payments by Payee													
Country	Payee Name		Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes		
Canada	GRANDE PRAIRIE NO. 1 COUNTY	\$	529,000		5 2,750	Harris and the second	\$ 500	Server and a	\$ 4,400	\$ 536,650			
Canada	YELLOWHEAD COUNTY	\$	358,000							\$ 358,000			
Canada	BRAZEAU COUNTY	\$	100,000			States and the state	and the second second	and a state		\$ 100,000	and the second second		
Canada	GOVERNMENT OF ALBERTA		\$	553,500	560				\$ 33,000	\$ 587,060			
Canada	ALBERTA ENERGY REGULATOR				143,000					\$ 143,000			
TOTAL		\$	987,000	\$ 553,500	\$ 146,310	\$.	\$ 500	\$.	\$ 37,400	\$ 1,724,710			

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification	From: TIDE	20160101 EWATER MIDS	To: TREAM AND INFI	20161231 RASTRUCTUR	E LTD.				
Number			E270942						
Subsidiary Reporting Entities (if necessary)			N/A						
				No.	Payments	by Proje	ect		
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Tota

Country	Project Name	Taxes	Royalties	Fe	es	Production Entitlements	Bon	iuses	Dividends	Infras	structure Improvement Payments	To	tal Amount paid by Project	Notes
Canada	North Alberta	\$ 887,000	\$ 553,500	\$	2,750		\$	500	10762 25	\$	37,400	\$	1,481,150	
Canada	Central West Alberta	\$ 100,000		\$	43,560							\$	243,560	
TOTAL		\$ 987,000	\$ 553,500	\$	146,310	\$.	\$	500	\$ -	\$	37,400	\$	1.724.710	